



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/154

ISSUE DATE 09-06-2017
DUE DATE 17-06-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 24.04.2017 to 30.04.2017. (Week No.05/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-05/FY17-18.

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
24.04.2017 to 30.04.2017(Week 05/17-18)**

ISSUE DATE

09-06-2017

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
24.04.2017 to 30.04.2017(Week 05/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
24	82.965403	81.409054	-1.556349	-21.26634	0	1.41481	-19.85153
25	80.483389	78.978123	-1.505266	-18.08983	11.98226	2.88601	-3.22156
26	78.577697	76.795938	-1.781759	-49.40335	0	0.36881	-49.03454
27	80.873909	79.326056	-1.547853	-39.72982	0	-13.26804	-52.99786
28	81.390230	80.158263	-1.231967	-29.35762	0.00675	0.64525	-28.70562
29	77.388641	76.201420	-1.187221	-16.94617	0.01578	1.96516	-14.96523
30	73.258935	71.033914	-2.225021	-28.80676	1.49439	1.3337	-25.97867
	554.938204	543.902768	-11.035436	-203.59989	13.49918	-4.65430	-194.75501

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.45448	0.00000	0.00000	-1.45448
2	RPH	-0.51684	0.00000	0.00000	-0.51684
3	G.T.STN.	-0.99057	0.00000	0.00000	-0.99057
	IPGCL	-2.96190	0.00000	0.00000	-2.96190
4	PRAGATI GT	-2.34463	0.00000	0.01760	-2.32703
5	BAWANA	-2.38523	0.00000	0.00000	-2.38523
	PPCL	-4.72986	0.00000	0.01760	-4.71226
6	BTPS	0.00000	31.80491	1.18765	32.99256
7	BYPL	0.00000	21.04348	8.46395	29.50743
8	BRPL	-15.31457	0.00000	4.27822	-11.03635
9	TPDDL	-22.18590	0.00000	6.24494	-15.94096
10	NDMC	-132.01490	0.00000	0.00926	-132.00564
11	MES	-44.78910	0.00000	0.00000	-44.78910
	TOTAL	-221.99622	52.84838	20.20162	-148.94621

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
24.04.2017 to 30.04.2017(Week 05/17-18)

ISSUE DATE

09-06-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.45448	0.00000	-1.45448
2	RPH	0.51684	0.00000	-0.51684
3	G.T.STN.	0.99057	0.00000	-0.99057
A)	IPGCL	2.96190	0.00000	-2.96190
4	PRAGATI GT	2.32703	0.00000	-2.32703
5	Bawana	2.38523	0.00000	-2.38523
B)	PPCL	4.71226	0.00000	-4.71226
6	BTPS	0.00000	32.99256	32.99256
7	BYPL	0.00000	29.50743	29.50743
8	BRPL	11.03635	0.00000	-11.03635
9	TPDDL	15.94096	0.00000	-15.94096
10	NDMC	132.00564	0.00000	-132.00564
11	MES	44.78910	0.00000	-44.78910
C)	Total Delhi Deviation Amount	211.44620	62.49999	-148.94621
12	Regional Deviation NRPC	0.00000	194.75501	194.75501
13	Add Devi Amount	20.20162	0.00000	-20.20162

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.45

(i) Actual drawal from the grid in MUs

543.902768

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.095306
(b) GT	11.291376
(c) Pargati	34.172280
(d) BTPS	55.150176
(e) Bawana	42.074290
Total	142.592816

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

686.495584

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	200.981276
(b) BRPL	285.171156
(c) BYPL	161.062659
(d) NDMC	31.333046
(e) MES	4.833132
(f) IP	0.000750
Total	683.382019

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

3.113565

(vi) Trans. Loss((v)*100/(iii)) in %

0.45

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
24.04.2017 to 30.04.2017(Week 05/17-18)**

ISSUE DATE

09-06-2017

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Apr-17	30.213877	29.798644	-0.41523	-1.88571	0.01136	-1.87434
25-Apr-17	29.940308	29.739120	-0.20119	3.23241	5.63644	8.86886
26-Apr-17	28.756412	28.862322	0.10591	3.21159	0.21502	3.42661
27-Apr-17	29.792518	29.341392	-0.45113	-8.18651	0.09138	-8.09513
28-Apr-17	30.052253	29.565509	-0.48674	-7.60518	0.08528	-7.51990
29-Apr-17	27.795964	27.297361	-0.49860	-7.12583	0.00546	-7.12037
30-Apr-17	26.931211	26.376928	-0.55428	-3.82668	0.19999	-3.62668
Total	203.482543	200.981276	-2.50127	-22.18590	6.24494	-15.94096

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Apr-17	43.671011	43.626229	-0.04478	0.64504	0.00000	0.64504
25-Apr-17	42.372365	42.026049	-0.34632	-0.55562	1.80507	1.24945
26-Apr-17	41.225154	40.725636	-0.49952	-11.17960	0.01628	-11.16332
27-Apr-17	40.917377	40.494125	-0.42325	-7.41353	0.02328	-7.39025
28-Apr-17	41.327733	40.980023	-0.34771	-1.95344	2.39092	0.43749
29-Apr-17	40.231248	40.037124	-0.19412	2.49743	0.04266	2.54010
30-Apr-17	37.355125	37.281970	-0.07316	2.64515	0.00000	2.64515
Total	287.100013	285.171156	-1.92886	-15.31457	4.27822	-11.03635

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Apr-17	23.616608	23.647999	0.03139	2.09387	0.04676	2.14064
25-Apr-17	23.082379	23.272360	0.18998	10.54563	8.39004	18.93567
26-Apr-17	23.475160	23.419142	-0.05602	-2.66266	0.00164	-2.66102
27-Apr-17	23.059166	23.091159	0.03199	0.78833	0.00000	0.78833
28-Apr-17	23.208313	23.211809	0.00350	-0.48682	0.01608	-0.47073
29-Apr-17	22.757523	23.056898	0.29938	9.11537	0.00943	9.12480
30-Apr-17	21.402456	21.363292	-0.03916	1.64974	0.00000	1.64974
Total	160.601604	161.062659	0.46105	21.04348	8.46395	29.50743

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Apr-17	6.059707	5.037573	-1.02213	-19.01218	0.00000	-19.01218
25-Apr-17	5.794187	4.877230	-0.91696	-22.13239	0.00000	-22.13239
26-Apr-17	5.888207	4.736326	-1.15188	-28.15619	0.00000	-28.15619
27-Apr-17	5.269892	4.670964	-0.59893	-16.68979	0.00000	-16.68979
28-Apr-17	5.111252	4.706982	-0.40427	-10.94888	0.00000	-10.94888
29-Apr-17	4.627649	3.947834	-0.67981	-15.30171	0.00000	-15.30171
30-Apr-17	4.688008	3.356137	-1.33187	-19.77377	0.00926	-19.76451
Total	37.438902	31.333046	-6.10586	-132.01490	0.00926	-132.00564

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
24.04.2017 to 30.04.2017(Week 05/17-18)**

ISSUE DATE

09-06-2017

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Apr-17	1.065190	0.794644	-0.27055	-4.97775	0.00000	-4.97775
25-Apr-17	1.017107	0.768506	-0.24860	-6.21163	0.00000	-6.21163
26-Apr-17	1.021452	0.727726	-0.29373	-8.07493	0.00000	-8.07493
27-Apr-17	0.967741	0.694915	-0.27283	-8.01050	0.00000	-8.01050
28-Apr-17	0.885717	0.735656	-0.15006	-4.42989	0.00000	-4.42989
29-Apr-17	0.881531	0.605032	-0.27650	-5.86166	0.00000	-5.86166
30-Apr-17	0.913432	0.506653	-0.40678	-7.22274	0.00000	-7.22274
Total	6.752171	4.833132	-1.91904	-44.78910	0.00000	-44.78910

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Apr-17	0.008400	0.000115	-0.00829	-0.16596	0.00000	-0.16596
25-Apr-17	0.008400	0.000115	-0.00829	-0.21958	0.00000	-0.21958
26-Apr-17	0.008400	0.000103	-0.00830	-0.23022	0.00000	-0.23022
27-Apr-17	0.008400	0.000101	-0.00830	-0.24931	0.00000	-0.24931
28-Apr-17	0.008400	0.000110	-0.00829	-0.23949	0.00000	-0.23949
29-Apr-17	0.008400	0.000109	-0.00829	-0.19534	0.00000	-0.19534
30-Apr-17	0.008400	0.000097	-0.00830	-0.15458	0.00000	-0.15458
Total	0.058800	0.000750	-0.05805	-1.45448	0.00000	-1.45448

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Apr-17	1.780000	1.781617	0.00162	-0.04353	0.00000	-0.04353
25-Apr-17	1.775000	1.799524	0.02452	-0.52941	0.00000	-0.52941
26-Apr-17	1.782000	1.790648	0.00865	-0.08017	0.00000	-0.08017
27-Apr-17	1.795000	1.795155	0.00016	-0.10290	0.00000	-0.10290
28-Apr-17	1.780500	1.786527	0.00603	-0.18845	0.00000	-0.18845
29-Apr-17	1.801250	1.806613	0.00536	0.04739	0.00000	0.04739
30-Apr-17	0.525000	0.531292	0.00629	-0.09351	0.00000	-0.09351
Total	11.238750	11.291376	0.05263	-0.99057	0.00000	-0.99057

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Apr-17	-0.016800	-0.014041	0.00276	-0.05524	0.00000	-0.05524
25-Apr-17	-0.016800	-0.013988	0.00281	-0.07120	0.00000	-0.07120
26-Apr-17	-0.016800	-0.014484	0.00232	-0.06919	0.00000	-0.06919
27-Apr-17	-0.016800	-0.012673	0.00413	-0.10918	0.00000	-0.10918
28-Apr-17	-0.016800	-0.015772	0.00103	-0.02896	0.00000	-0.02896
29-Apr-17	-0.016800	-0.012008	0.00479	-0.10428	0.00000	-0.10428
30-Apr-17	-0.016800	-0.012340	0.00446	-0.07878	0.00000	-0.07878
Total	-0.117600	-0.095306	0.02229	-0.51684	0.00000	-0.51684

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
24.04.2017 to 30.04.2017(Week 05/17-18)**

ISSUE DATE

09-06-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Apr-17	6.360000	6.378498	0.01850	-0.45615	0.00000	-0.45615
25-Apr-17	6.360000	6.374850	0.01485	-0.41601	0.00000	-0.41601
26-Apr-17	6.360000	6.370014	0.01001	-0.14929	0.00000	-0.14929
27-Apr-17	3.713250	3.741180	0.02793	-1.23068	0.01760	-1.21308
28-Apr-17	3.762000	3.758052	-0.00395	0.21449	0.00000	0.21449
29-Apr-17	3.755000	3.767214	0.01221	-0.13066	0.00000	-0.13066
30-Apr-17	3.771500	3.782472	0.01097	-0.17633	0.00000	-0.17633
Total	34.081750	34.172280	0.09053	-2.34463	0.01760	-2.32703

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Apr-17	8.160000	7.909668	-0.25033	4.70153	0.00000	4.70153
25-Apr-17	8.160000	8.005140	-0.15486	2.55123	0.00000	2.55123
26-Apr-17	8.160000	7.999392	-0.16061	2.53267	0.00000	2.53267
27-Apr-17	8.160000	7.925856	-0.23414	3.68190	0.00000	3.68190
28-Apr-17	8.160000	7.961472	-0.19853	4.52057	0.00000	4.52057
29-Apr-17	7.847500	7.493304	-0.35420	9.04715	1.18765	10.23480
30-Apr-17	8.160000	7.855344	-0.30466	4.76986	0.00000	4.76986
Total	56.807500	55.150176	-1.65732	31.80491	1.18765	32.99256

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Apr-17	6.000000	6.021237	0.02124	-0.57870	0.00000	-0.57870
25-Apr-17	6.000000	6.006673	0.00667	-0.26060	0.00000	-0.26060
26-Apr-17	6.000000	5.991567	-0.00843	0.26768	0.00000	0.26768
27-Apr-17	6.000000	6.003936	0.00394	-0.13748	0.00000	-0.13748
28-Apr-17	6.000000	6.003826	0.00383	-0.24258	0.00000	-0.24258
29-Apr-17	6.000000	6.034459	0.03446	-1.11519	0.00000	-1.11519
30-Apr-17	6.000000	6.012592	0.01259	-0.31835	0.00000	-0.31835
Total	42.000000	42.074290	0.07429	-2.38523	0.00000	-2.38523

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017